

CLA49 - Biogas: anaerobic digestion of manures, crops and wastes as an enterprise



This new handbook provides an introduction to the exciting opportunities for investors in the area of anaerobic digestion. Following successful lobbying by CLA, from April 2009 electricity generation from biogas will get double the support that is afforded

large wind turbines.

Thanks to the CLA, the regulatory framework is improving which will reduce compliance costs, but there remain significant economies of scale. Thus biogas is not a cheap option, but is one that can profitably enable investors to address climate change on farms and estates.

The handbook details the available technology, the costs and benefits and the regulatory framework with case studies and references to further reading and advice.

To order this handbook:

The price is £36.00 (including postage and packing). CLA members pay only £29.00.

Telephone the CLA Publications Department on 020 7235 0511 – quoting “CLA 49 Biogas Handbook”: please have your credit card number to hand or write to the CLA Publications Department, 16 Belgrave Square, London, SW1X 8PQ quoting “CLA 49 Biogas Handbook” enclosing a cheque/postal order made payable to CLA for £36.00 (CLA Members pay only £29.00).

More handbooks on renewable energy and land management issues available: for the full list see

www.cla.org.uk/Professional_Advice/Advisory_handbooks/

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